

COMBINED SUMMARY OF CERC & SERCs REGULATIONS/TARIFF ORDERS

Wind Power Projects

Sl. No.	Description	CERC	ANDHRA PRADESH	ARUNCHAL PRADESH	ASSAM
1.	Order Dated	Tariff Determination Regulations 2012 dated 6 th Feb. 2012 with Amendments	Determination of Wind power Generation Tariff-Order dated 15 November 2012	Terms and conditions for Tariff Determination from RE Sources Regulation 2012 dated 9 th April 2012	10 September 2012 for Tariff Determination from RE Sources & Regulations 2014 dated 31 July 2014 RPO & Compliance Regulation 2010 dated 02 November 2010
2.	Tariff Period	13 Years from COD	25 Years	13 Years	13 Years from COD
3.	Control Period	5 years from FY 2012-13	Date of PPA upto 31 March 2015	5 Years Commencing 2012-13	5 Years Upto 31 March 2013
4.	Tariff		Rs.4.70 kwh for 25-Years from COD beyond 25-Years Mutually Agreed		
5.	Financial Parameters				
a.	(i) Capital Cost (Rs. Cr/MW)	Rs.5.25 Cr/MW during first year FY 2012-13	Rs.5.75 Cr/MW		Rs.5.75 Cr/MW during 2012-13 Linked to Indexation
b.	(ii) Debt Equity Ratio	70:30	70:30	70:30	70:30
c.	(iii) Loan Tenure	12 Years	10 Years	12 Years	12 Years
d.	(iv) Interest on Loan (%) p.a.	SBI LTPLR +300 basis points	12.30%	SBI LTPLR +300 basis points	SBI LTPLR +300 basis point
e.	(v) Depreciation	5.83% First 12-Yrs balance spread over useful life From 13 th Yr. Onwards	4.5 1 st 10-Years 3% 11 th Year Onwards	5.83% - First 12 Years; From 13 th Year Onwards, Spread Over remaining Useful Life	First 12-Yrs - 5.83% p.a.; From 13 th Yr. Onwards - balance spread over useful life
f.	(vi) Return on Equity	20% (Pre-Tax) for 1 st 10 Yrs; 24% (Pre-Tax) for 11 th Yr Onwards	20% (Pre-Tax) First 10 Years 24% (Pre-Tax) 11 th Year Onwards	20% for 1 st 10 Yrs 24% p.a. 11 th Year Onwards	20% (Pre-Tax) for 1 st 10 Yrs; 24% (Pre-Tax) for 11 th Yr Onwards
g.	(vii) O&M Expenses Escalation (%) p.a.	Rs.9 lakh/MW; during first year FY 2012-13 5.72%	Rs.7.4 lakh/MW; 5%	5.72%	Rs.9 lakh/MW in 2012-13 5.72%
h.	(viii) Interest on Working Capital (%)	SBI LTPLR +350 basis points	12.8%	SBI LT PLR +350 basis points	SBI LT PLR +350 Basis Points
6.	Discount factor for levelised Tariff		10.62		
7	Normative Parameters				
	(i) PLF/Capacity Utilization Factor	Varies from 20 to 32% for annual mean wind power density	23%		Based on Annual Mean Wind Power Density (W/m ²) Detailed in Order

	(ii) Auxiliary Consumption				
	(iii) Useful life (Yrs)	25 years	25 years		25 Years
8	(i) Rebate	2% Through LC; 1% Payment Within 1 Month Other than LC		2% Through LC; 1% Other than LC in 1 Month	2% - Payment Through LC; 1% Payment Within 1 Month Other Than LC
	(ii) Late Payment Surcharge	1.25% p.m. beyond 60-days		1.25% p.m. beyond 60-days	1.25% p.m. beyond 60-days
9.	Sharing of CDM Benefits	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing	90:10 between generator and Discom	100% to developer in 1 st yr; after COD, 10% to beneficiary in 2 nd yr; 10% progressive increase till 50%, then 50:50 sharing	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing
10.	Subsidy/Incentive by state/ central Govt. including AD benefit	To be Considered for Tariff Determination	Minimum Capacity – 225 kW	To be Considered for Determination of Tariff	To be Considered for Tariff Determination
11.	Taxes & Duties	Tariff exclusive of taxes and duties, allowed as pass through			
12.	Evacuation Facilities		Generator Entire Cost Upto Grid Sub-station		Discom / Transco Upto 5 km; More than 5 km 50:50 sharing
13.	Transmission and Wheeling charges				<ul style="list-style-type: none"> • Transmission charges 2/3rd of open access consumer • Wheeling charges 1/3rd under regulations or 7.5% of energy fed which-ever is higher • No charges if power sold to state Discom / Transco
14.	Dispatch Principles		100% without Merit Dispatch	Must Run	Must Run
15.	Banking				100% banking during peak; Banking charges 10% of Energy banked
16.	(i) Date of order (ii) RPO			Renewable Power Purchase Obligations Regulations 2012 Dated 11.4.2012 4.2% including 4.1% of Non solar and 0.1% of Solar for the year 2012-13 to 7% including 6.8% for Non-Solar and 0.2% for Solar for the year 2014-15	RPO and its compliance Regulations 2010 Dated 2.11.2010 RPO varies from 1.4 -7% for 2010-11 to 2014-15 0.05% from Solar escalated @ 0.05%/yr

COMBINED SUMMARY OF CERC & SERCs REGULATIONS/TARIFF ORDERS

Wind Power Projects

Sl. No.	Description	CHHATTISGARH	GUJARAT	HARYANA	JAMMU & KASHMIR
1.	Order Dated	Terms & Conditions for determination of tariff RE sources Regulations dated 27 July 2012 Amendment dated 14 March 2013	Determination of tariff for procurement by Distribution licensees and Others from Wind projects Order No.2 of 2012 dated 08-11-2.012	Terms and Conditions for Tariff determination of RE Sources, RPO & RE C Regulations 2010 Dated:03-02-2011 with Amendments dated 05-09-2011, 25-11-2011 & 15-07-2014	Tariff Determination for RE Sources Order No.JKSERC/28 dated 17 th May 2013
2.	Tariff Period	12 Years from COD after 01 April 2012	25 years	3 years from date of notification	13 Years
3.	Control Period	5 Years Commencing 2012-13	11-08-2012 to 31-03-2016		5 Years Commencing 2013-14
4.	Financial Parameters				
a.	(i) Capital Cost (Rs. Cr./MW)	Rs.5.75 Cr./MW for 2012-13 subjected to Indexation	Rs. 5.68 Cr./MW, evacuation Rs. 0.38 Cr./MW, Total Rs.6.06 Cr./MW	Rs. 5.15 Cr./MW (2010-11) Linked to indexation	Rs.5.75Cr./MW in 1 st Year of Control Period Linked to Indexation
b.	(ii) Debt Equity Ratio	70:30	70:30	70:30	70:30
c.	(iii) Loan Tenure	12 Years	10 years		12 Years
d.	(iv) Interest on Loan (%) p.a.	SBI LTPLR +300 basis points	13%	SBI LT PLR Base rate of previous year	J&K Bank Base Rate +300 Basis Points
e.	(v) Depreciation	5.83% First 12-Yrs balance spread over remaining useful life	6% for 10 years 2% - 11 th year onwards to 25 years	7% p.a. for 1 st 10 years from 11 th year balance spread over useful life	5.83% - First 12 Years; From 13 th Year Onwards, Spread Over remaining Useful Life
f.	(vi) Return on Equity	20% for 1 st 10 Yrs; 24% for 11 th Yr Onwards	14% p.a.	16% p.a.	18% p.a. for 1 st 10 Yrs 22% p.a. 11 th Year Onwards
g.	(vii) O&M Expenses Escalation (%) p.a.	Rs.9 lakh/MW 5.72%	Rs. 8 lakh/MW 5.72%	Rs. 6.50 lakh/MW (2010-11) 5.72%	Rs.9 lakh / MW for 2013-14 5.72%
h.	(viii) Interest on Working Capital (%)	SBI LT PLR +350 basis points	12%	SBI LTPLR	Average J&K Bank Base Rate +350 Basis Points
5.	Discount factor for levelised Tariff	Equivalent to Post Tax Weighted average cost of capital			Equivalent to Post Weighted Average Cost of Capital
	Normative Parameters				
	(i) PLF/Capacity Utilization Factor	Varies from 20% to 32% for wind density (200 ->400) W/M ²	24%	Varies from 20 to 30% for annual mean wind power density from 200to >400 w/m ²	Varies from 20% - 32% for Wind density 200 - >400 W/m ² at 80m hub height
	(ii) Useful life (Yrs)	25 years	25 years		
6	(i) Rebate	2% Through LC; 1% Other than LC in 1 Month		2% Through LC; 1% Payment Within 01 Month Other than LC	2% - Payment Through LC; 1% - Payment Other Than LC

	(ii) Late Payment Surcharge	1.25% p.m. beyond 60-days		1.25% p.m. beyond 60-days	1.25% p.m. beyond 60-days
7	Sharing of CDM Benefits		100% to developer in 1 st yr; after COD, 10% to beneficiary in 2 nd yr; 10% progressive increase till 50%, then 50:50 sharing	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing	100% to developer in 1 st yr; 10% to beneficiary in 2 nd yr; 10% progressive increase every year till 50%, then 50:50 sharing
8	Subsidy/Incentive by state/central Govt. including benefit (AD)	Consideration for Tariff Determination; No Consideration for GBI		To be Considered for Tariff Determination	To be Considered for Tariff Determination
9	Taxes & Duties	Tariff Exclusive of Taxes and Duties	MAT – 20.008% pa first 10 years Corporate Income Tax – 32.445% p.a.	Tariff exclusive of taxes and duties but allowed as pass through	Tariff Exclusive of Taxes and Duties but Allowed as Pass Through
10	Evacuation Facilities			Transmission/Distribution Licensee upto 10 kM beyond 10 kM – Cost sharing by Licensee & developer	
11	Transmission and Wheeling charges		(i) For third party sale to pay open access charges and losses as applicable to normal open access consumers. (ii) 5 P/kWh for wheeling to more than 2 locations.	Wheeling charges @ 2% of energy fed.	
12	Cross Subsidy charge		Generator exempted if not availing REC benefits. Applicable for third party sale if availing REC benefits.		
13	Dispatch Principles	Must Run	Must Run	Must Run	Must Run
14.	Banking		Allowed for Captive use for 1 month. No banking facility for third party sale.		
15.	(i) Date of order (ii) RPO	RPO and REC Implementation Regulations 2013 Dated 18.9.2013 Varies from 0.5 to 1% Solar, 3.75% biomass out of 5.75 -6.25% for 2013-14 to 2015-16	Regulations 2010 dated 17-10-2010 and 16.7.2010 and 1 st Amendment Regulations 2014 RPO varies from 2010-11 to 2016-17 for Wind – from 4.5% to 7.75%	RPO varies from 2013-14 to 2021-22 from 3% to 5.50%	RPO & its Compliance Order dated 11 March 2011 & RPO for 2013-14 to 2016-17 dated 05 March 2013 RPO Varies from 2010-11 to 2016-17 for Solar – 0.02% to 2.00% Non-Solar – 0.98% to 7.0%

COMBINED SUMMARY OF CERC & SERCs REGULATIONS/TARIFF ORDERS

Wind Power Projects

Sl. No.	Description	JHARKHAND	KERALA	MADHYA PRADESH	MAHARASHTRA
1.	Order Dated	Determination of Tariff for Wind Electric Generation Regulations 2010 Order dated 23 rd June 2010	Procurement of Power from RE Sources Notification dated 1 st January 2013	Procurement of power from Wind Electric Generators Order SMP-12/1213 Dated March 2013	Determination of RE Tariff Regulation 2010
2.	Tariff Period	13 Years	13 Years	25 years	13 years
3.	Control Period	Date of Publication – Upto 31/03/2013	5 Years Commencing 2012-13	1-4-2013 to 31-3-2016	5 Years Commencing date of notification ending 2014-15
4.	Tariff Reactor Power Supply	10 Paise / kVarh upto 10% of active power supplied and 25 paise / kVarh above 10%	Rs.4.77 / kWh for Projects Commissioned on or After 1 st January 2013, also applicable for 2013-14	Rs. 5.92/Unit Reactive energy – 27 P/ kVarh	
5.	Financial Parameters				
a.	(i) Capital Cost (Rs. Cr. / MW)	Rs.5.15 Cr. /MW	Rs.5.75 Cr. / MW	Rs. 5.96 Cr./MW	Rs. 4.6713 Cr./MW (during 1 st year 2010-11) to be revised for projects commissioned in subsequent years
b.	(ii) Debt Equity Ratio	70:30	70:30	70:30	70:30
c.	(iii) Loan Tenure	10 Years	12 Years		10 years
d.	(iv) Interest on Loan (%) p.a.	SBI LTPLR +150point basis	12.30%	12.75% p.a.	SBI AR +150 basis points
e.	(v) Depreciation	1 – 10 Yrs – 7% 11-25 Yrs – 1.33%life	5.83% for First 12-Years 1.54% from 13 th Year Onwards	7% p.a. for 1 st 10 years Balance 20% in the next 10 years	7.0% p.a. for 1 st 10 years and remaining spread over useful life
f.	(vi) Return on Equity p.a.	19% (Pre-Tax) for first 10 Yrs 24% (Pre-tax) for 11-25 Yrs	20% p.a. for first 10 Years 24% p.a. from 11 th Year Onward	20% (Pre-Tax)	19%. (pre-tax) for 1 st 10 years 24% pre-tax from 11 th year onwards
g.	(vii) O&M Expenses	Rs.6.50 lakh / MW	For 2012-13, Rs.9 lakh / MW	1% of Capital Cost in first year	Rs. 6.87 lac/MW for 2010-11
	Escalation (%) p.a.	5.72%	5.72%	5.72%	5.72%
h.	(viii) Interest on Working Capital (%)	SBI LTPLR +100 point basis	12.80%	13.25% p.a.	SBI AR +100 basis points
6.	Discount factor for levelised Tariff	Equivalent to Weighted Average Cost of Capital	10.62%	10.20%	
	Normative Parameters				
	(i) PLF/Capacity Utilization Factor	20%	25%	20%	From 20% -30% for 200->400 W/ m ² Wind Density
	(ii) Useful life (Yrs)	25 Years	25 Years	25 years	

7.	(i) Rebate	2% Through LC; 1% Payment Within 01 Month Other than LC		1% for payment in 15 days 2% through LC	2% - Payment through LC 1% within 1 month other than LC
	(ii) Late Payment Surcharge	1.25% p.m. beyond 60-days		2% surcharge above SLR of SBI	1.25% p.m. - beyond 60 days
8.	Sharing of CDM Benefits	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then 50:50 sharing	100% to Developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 100% Progressive Increase Every Year till 50%, then 50:50 Sharing	100% to developer during control period	All benefits to Generating Company
9	Subsidy/Incentive by state/ central Govt. including benefit (AD)	To be Considered for Tariff Determination including GBI			To be considered for determination of tariff excluding GBI
10	Taxes & Duties				Tariff exclusive of taxes & duties which shall be pass through
11.	Evacuation Facilities	100% cost to be borne by STU			
12.	Transmission and Wheeling charges	50% Discount on wheeling charges and surcharge on wheeling charges		Wheeling charges 2% of energy injected in grid 4 P/Unit State Govt. subsidy on wheeling charges to Licensee	
13.	Dispatch Principles	Must Run		Above 10 MW subject to scheduling	Must Run
14.	Banking	100% allowed but return restricted to fixed quantity at one-time		Allowed as per MPERC Regulations 2008	
15.	(i) Date of order (ii) RPO	RPO and its compliance Regulations 2010 Order dated 21/7/2010; Amendment dated 29/11/2012 2013-14 to 2015-16, 1% Solar + 3% Non-Solar	RPO & its Compliance Notification dated 23 November 2010 3% from 2010 including 0.25% from Solar. Annual Increase of 10% of 3% per year upto a maximum of 10%		RPO & its Compliance Regulation 2010 RPO varies from 2010-11 to 2015- 16 Solar – 0.25% to 0.50% Non-Solar – 5.75% to 8.50%

COMBINED SUMMARY OF CERC & SERCs REGULATIONS/TARIFF ORDERS

Wind Power Projects

Sl. No.	Description	MANIPUR & MIZORAM	MEGHALYA	NAGALAND	ODISHA
1.	Order Dated	Tariff Determination from RE Sources Regulation 2010 dated 31 st May 2010; Amendment dated 5 th August 2014	(Terms and Conditions for determination of Tariff for Generation from Renewable Energy Sources) Regulations, 2014 Dated 11-11-2014	Determination of Generation Tariff for RE Regulations 2011 dated 30 th August 2011	Generic Tariff of RE sources including Co-generation from 2013-14 to 2017-18
2.	Tariff Period	13 Years	13 years	13 Years	13 years
3.	Control Period	5 Years Commencing 2012-13	3 Financial years from date of notification	3 Years ending 2014-15	3 financial years, 1 st year 2013-14
4.	Tariff	2014-15 (With AD) Rs. 5.66/_kWh to Rs. 3.53/ kWh for different wind Zones			Rs. 5.41/kWh, without AD Rs 4.76 /kWh after AD
5.	Financial Parameters				
a.	(i) Capital Cost (Rs. Cr. / MW)	Rs.6.03929 Cr. / MW for 2014-15	Rs. 5.65 Cr./MW	Rs.4.67 Cr./MW for 1 st Year of Control Period	Rs. 5.75 Cr./MW
b.	(ii) Debt Equity Ratio	70:30	70:30	70:30	70:30
c.	(iii) Loan Tenure	12 Years	12 years	10 Years	12 years
d.	(iv) Interest on Loan (%) p.a.	SBI Base Rate +300 Basis Point	SBI LT PLR + 150 points basis	SBI Base Rate +150 basis points	12.30%
e.	(v) Depreciation	5.83% for 1 st 12 Years. From 13 th Year Onwards, spread over remaining Useful Life	5.83% p.a. for 1 st year 12 years balance spread over from 13 th year onwards of useful life	7% First 10 Years remaining Spread Over Useful Life	5.83% for first 12 years Remaining depreciation spread over useful life from 13 th year onwards.
f.	(vi) Return on Equity		16%	19% (Pre-Tax) for first 10 Yrs 24% (Pre-Tax) 11 th Yr Onwards	16%
g.	(vii) O&M Expenses Escalation (%) p.a.	Rs.10.05 lakh / MW for 2014-15 5.72%	Rs. 7.26 lakh/MW for 1 st year of control period 5.72%	Rs.6.87 lakh/MW, 1 st Yr of Control Period 5.72%	Rs. 9.0 lakh/MW 5.72%
h.	(viii) Interest on Working Capital (%)	Average SBI Base Rate +350 Basis Point	SBI LT PLR + 100 basis points	SBI Base Rate +100 basis points	12.80%
6.	Discount factor for levelised Tariff	10.76%	Post tax weighted average cost of capital		10.62%
7.	Normative Parameters				
	(i) PLF/Capacity Utilization Factor	Varies from 20% to 32% for Wind Density of 200 - > 400 W/M ²	20 to 32% for annual mean wind power density for 200 - > 400	From 20% -30% for 200->400 W/m ² at 80m hub ht.	20.0%
	(ii) Useful life (Yrs)			25 Years	25 years
8.	(i) Rebate		2% - payment through LC 1% - payment within 1 month other than LC	2% Through LC; 1% Payment Within 01 Month Other than LC	2% - Payment through LC 1% - Payment within 1 month, other than LC

	(ii) Late Payment Surcharge		1.25% p.m. – payment beyond 60 days	1.25% p.m. beyond 60-days	1.25% p.m. – Payment beyond 60 days
9.	Sharing of CDM Benefits		100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing
10	Subsidy/Incentive by state/central Govt. including benefit (AD)	To be Considered for Determination of Tariff	To be considered for Tariff determination	To be Considered for Determination of Tariff excluding GBI	To be considered for Tariff determination
11	Taxes & Duties		Tariff exclusive of taxes & duties but sale of electricity and allowed as pass through	Tariff Exclusive of Taxes and Duties which shall be Pass Through	
12.	Evacuation Facilities				Equal sharing between developer and STU / DISCOM
13.	Dispatch Principles			Must Run	Must run
14.	Banking				
	(i) Date of order (ii) RPO	RPO & its Compliance – Regulations 2014 RPO Varies from 2010-11 to 2013-14 Manipur: 2% to 5% Mizoram :5% to 15% including 0.25% from Solar	(REPO and its compliance) Dated 21-12-2010 0.2% Solar out of 1% for 2012-13		Order dated 5-12-2014 RPO varies 0.40 to 2.00% for Solar & 6.60% to 9.00% for Non Solar for 2015-16 to 2019-20

COMBINED SUMMARY OF CERC & SERCs REGULATIONS/TARIFF ORDERS

Wind Power Projects

Sl. No.	Description	PUNJAB	RAJASTHAN	TAMIL NADU	UTTARAKHAND
1.	Order Dated	Tariff determination for RE Sources ,Petition -37 Order dated 25-06-2013 for generic tariff for 2013-14	Determination of Tariff for RE Source Regulation 2014 dated 24-02- 2014; Amendment dated November 2014; Tariff for Wind Power Plants commissioned during 2014-15 Order dated 16 th July 2014	Comprehensive Tariff Order Dated 31.7.2012	Tariff for RE Sources & Co-generating Stations 15 th April 2013; and Amendment dated 15 th October 2013 & 5 th July 2014
2.	Tariff Period		25 Years	20 Years w.e.f. 1.8.2012	Equal to Useful Life of Project
3.	Control Period		April 2014 to 31 st March 2019	2 Years w.e.f. 1.8.2012	5 Years Commencing 2013-14
4.	Tariff	For 2013-14, Rs. 6.29/kWh	For 2014-15: Rs.5.64 to Rs.5.93/ kWh without AD Rs.5.31 to Rs.5.57/kWh with AD kCARh Charges - w.e.f. 01 April 2014 @ 12 p / KVARh escalated @ 0.5 p / KVARh p.a.	Rs. 3.51/unit for projects commissioned upto 31.7.2014	From Rs.5.0 / kWh to Rs.2.80 / kWh for different zones
5.	Financial Parameters				
a.	(i) Capital Cost (Rs. Cr./ MW)		Rs.5.65 Cr./MW for 2014-15	Rs.5.75 I Cr./MW	Rs. 5.15 Cr./MW
b.	(ii) Debt Equity Ratio		70:30	70:30	70:30
c.	(iii) Loan Tenure		12 Years	10 Yrs with moratorium period of 1 year	12 Years
d.	(iv) Interest on Loan (%) p.a.		12.71 for 2014-15(SBI Base Rate +300 Basis points)	12.25%	SBI LTPLR +300 basis points
e.	(v) Depreciation		5.83% - 12 Years; From 13 th Year Onwards- Balance spread Over Useful Life	4.5%	5.83% pa – First 12 Years; From 13 th Year Onwards, Spread Over remaining Useful Life
f.	(vi) Return on Equity	20% (Pre-Tax) p.a. - 10 years 24% (Pre-Tax) p.a- 11 th years onwards	16% to be grossed up with Tax Rate Equivalent to MAT for First 10-Years from COD; Normal Tax Rate for Remaining Years	19.85% (Pre-Tax)	20% p.a. for 1 st 10 Yrs 24% p.a. 11 th Year Onwards
g.	(vii) O&M Expenses Escalation (%) p.a.		Rs.7.87 lakh / MW for 2014-15 5.85%	1.1% on 85% and 22% on 15% of capital investment 5.0%	Rs.9.51 lakh / MW for Year of Commissioning 5.72%
h.	(viii) Interest on Working Capital (%)		Av. SBI Base Rate +250 basis points (For 2014-15, 12.21%)		SBI LT PLR +350 basis points
6.	Discount factor for levelised Tariff		13.10%		

7	Normative Parameters				
	(i) PLF/Capacity Utilization Factor		20-21% to be derated by 1.25% from 6 th , 10 th , 14 th & 18 th year	27.15%	Varies from 20 to 30% for annual Wind Power density from 200 to > 400 W/m ²
	(ii) Useful life (Yrs)		25 Years	20 years	
8	(i) Rebate		2% - Payment Through LC within 3-days; 1% Payment in 30-Days		2% Through LC; 1% Payment Within 01 Month Other than LC
	(ii) Late Payment Surcharge		1.25% p.m. beyond 45-days	1.0% p.m beyond 30-days	1.25% p.m. beyond 60-days
9.	Sharing of CDM Benefits	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% than equal sharing	75% to Generator; 25% to Distribution Licensee to be Passed on to Consumers	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing	100% to developer in 1 st Year after COD; 10% to Beneficiary in 2 nd Year; 10% Increase Progressively upto 50% then equal sharing
10	Subsidy/Incentive by state/central Govt. including benefit (AD)	Subsidies/incentives to the developer including GBI to be passed on to the Consumers	To be Considered for Determination of Tariff		To be Considered for Tariff Determination
11	Taxes & Duties				For generic tariff, tax of 18.50% for 1 st 10-years; & 30% for balance period with 5% surcharge & 3% education cess
12.	Evacuation Facilities		Grid Connectivity Charges of Rs.2 lakh / MW		Transmission & Distribution licensee upto 10 km from generating stations
13.	Transmission and Wheeling charges		As applicable to open access transactions at respective voltage levels losses shall be recovered in kind	40% of Transmission and Wheeling charges	No charges for sale of electricity to distribution licensee or local grid within the state
14.	Cross Subsidy charge		Nil for Open Access Transactions	50% of the Cross Subsidy charges on third party open access consumers	
15.	Dispatch Principles		Must Run		
16.	Banking		Allowed upto 1-Month; Banking Charges @ 2% of Energy Banked	April-March(Banking Period)	
17.	(i) Date of order (ii) RPO	Notification dated 3-6-2011 RPO varies 0.03 to 0.19% for Solar & 2.37 to 3.81% for Non Solar for 2011-12 to 2014-15	Regulations – 2010 dated 23 rd December 2010 & Amendments For CPP & OA Consumers, above 10 MW;2014-15 Total 9% inclusive of 1.5% Solar; 2016-17 Total 11.40% inclusive of 2.5% Solar; CPP & OA Consumers 1-10 MW; 2014-15 – 9%; 2016-17 – 11.40%		RPO varies from 8% to 11.00% for the Period 2015-16 to 2017-18