



नीवे NIWE  
(ISO 9001 Certified)

राष्ट्रीय पवन ऊर्जा संस्थान  
(नवीन और नवीकरणीय ऊर्जा मंत्रालय के अधीन स्वायत्त अनुसंधान एवं विकास संस्था, भारत सरकार)

**NATIONAL INSTITUTE OF WIND ENERGY**

(An Autonomous R&D Institution under Ministry of New and Renewable Energy, Government of India)

वेलचेरी ताम्बरम प्रमुख मार्ग, पल्लिकरणई, चेन्नै - 600 100, तमिल नाडु, भारत

Velachery – Tambaram High Road, Pallikaranai, Chennai - 600 100, Tamil Nadu, INDIA

**NIT No: NIWE/PUR/7/181/24**

**Date: 06.02.2025**

**CORRIGENDUM-03**

**Sub:** E-Tender is invited for Comprehensive Annual Maintenance Contract for Suzlon 600KW Wind Turbine Generator of National Institute of Wind Energy at Wind Turbine Research Station (WTRS) at Kayathar.

Reply to the bidder queries are given below:

Sl.No	QUERIES	REPLY
1.	EMD amount – INR. 50000 EMD amount was mentioned, which is not charged during previous tender. (Suzlon not fall under MSME for relaxation) need to be revisited.	Tender condition remains unchanged. Submission of EMD is mandatory as per norms.
2.	Comprehensive AMC period – 1 + 1 Year is mentioned – Instead of that 1 + 1 + 1 extendable will reduce the renewal process.	Tender condition remains unchanged. Period of AMC as mentioned in clause 55 of GCC and clause 6.1(a) of SPC remains unchanged.
3.	Wind turbine was installed on 21.03.2008, the technical life left out is only 3 year – Wind turbine was operational for almost 17 years and balance operational life is around 3 year only in this condition 98% availability guarantee during high wind need to be revisited, as most the spares are obsolete for the model. ( yearly average between 90 - 55% is agreed for the similar customer in the site)	Tender condition remains unchanged.
4.	Insurance need to be considered in the scope of owners.	NIWE being the owner of the Turbine will arrange for Insurance cover against Fire, theft and Burglary as mentioned in Clause 6.10 of SPC. All the remaining insurance coverage are under the scope of bidder only.

5.	Reactive power – beyond 5% is our proposal, OEMs cannot observe all the charges pertaining to RKVARH (reactive power)	Tender condition remains unchanged.
6.	Any charges related to sub-station will be borne by the owner of the wind turbine – Not by the OEMs	Tender condition remains unchanged.
7.	LD recovery cap limit 100% is not acceptable.	LD clause No.39 of GCC remains unchanged.

Administrative & Accounts officer